Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2014 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,184			7,354	405	208	15,476	258	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,784	-19	674	178		92	481	636	2,408
Pentanes Plus	349	-19		25		9	147	177	20
Liquefied Petroleum Gases	2,436		674	154		83	334	458	2,388
Ethane/Ethylene	1,047		6	0		41	-	18	993
Propane/Propylene	895		584	134		13	-	379	1,220
Normal Butane/Butylene	245		90	12		28	140	62	117
Isobutane/Isobutylene	249		-5	8		1	194	-	57
Other Liquids Hydrogen/Oxygenates/Renewables/		1,047		1,116	578	89	2,297	280	76
Other Hydrocarbons		1,048		32	156	5	1,113	117	0
Hydrogen				-	205		205	-	0
Oxygenates (excluding Fuel Ethanol)		58		4	-3	2	2	54	0
Renewable Fuels (including Fuel Ethanol)		990		25	-45	3	905	63	0
Fuel Ethanol ⁵		919		8	-4	11	854	57	0
Renewable Fuels Except Fuel Ethanol		71		18	-40	-8	51	6	0
Other Hydrocarbons				2	-1	0	1	_	0
Unfinished Oils				543		96	324	48	76
Motor Gasoline Blend.Comp. (MGBC)		0		541	422	-12	859	115	0
Reformulated		_		142	223	-14	363	16	0
Conventional		0		399 -	199 	3	496 0	99	0
Finished Petroleum Products		2	18,643	678	-379	-64		2,748	16,259
Finished Motor Gasoline		2	9,472	39	-418	-57		436	8,715
Reformulated		_	3,006	-	-206	0		-	2,800
Conventional		2	6,466	39	-212	-57		436	5,916
Finished Aviation Gasoline			11	0		0		-	11
Kerosene-Type Jet Fuel			1,461	95		10		139	1,407
Kerosene			15	0		-2		12	5
Distillate Fuel Oil ⁶			4,800	261	39	-37		1,056	4,080
15 ppm sulfur and under ⁷			4,409	146	39	4		855	3,734
Greater than 15 ppm to 500 ppm sulfur ⁷			122	16	_	-1		106	33
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			269	99 169		-40 4		95 374	313
Less than 0.31 percent sulfur			450 52	9		0		NA	241 NA
0.31 to 1.00 percent sulfur			53	48		6		NA NA	NA NA
Greater than 1.00 percent sulfur			345	112		-2		NA NA	NA
Petrochemical Feedstocks			326	35		3		16	342
Naphtha for Petro. Feed. Use			214	30		3		16	224
Other Oils for Petro. Feed. Use			112	5		-1		_	118
Special Naphthas			40	14		0		73	-18
Lubricants			157	29		-9		73	122
Waxes			7	5		-1		5	8
Petroleum Coke			860	5		-8		541	332
Marketable			635	5		-8		541	107
Catalyst			225						225
Asphalt and Road Oil			275	25		31		23	247
Still Gas			684						684
Miscellaneous Products			83	0		0		1	82
Total	10,968	1,030	19,316	9,326	604	326	18,254	3,921	18,743

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.